

The following described lands will be offered for oil and gas leasing through oral competitive bidding in the Department of Transportation auditorium, 2701 Prospect Ave., Helena, Montana, beginning at 9:00 am, June 1, 2010

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
<b>Beaverhead</b>								
1	1, 2, 3, 4, 5, 6, 7	4.S	9.W	16	All	640.00	_____	_____
2	1, 2, 3, 4, 5, 6	4.S	9.W	34	SE4SE4	40.00	_____	_____
3	1, 2, 3, 4, 5, 6	5.S	9.W	4	Lots 1, 2, SE4NW4, S2NE4, S2	520.80	_____	_____
4	1, 2, 3, 4, 5, 6	5.S	9.W	8	E2, NE4SW4, S2SW4	440.00	_____	_____
5	1, 2, 3, 4, 5, 6	5.S	9.W	9	W2, N2NE4	400.00	_____	_____
6	1, 2, 3, 4, 5, 6	5.S	9.W	16	N2, N2SE4, SE4SE4	440.00	_____	_____
7	1, 2, 3, 4, 5, 6	5.S	9.W	17	N2	320.00	_____	_____
8	1, 2, 3, 4, 5, 6	5.S	9.W	22	SE4	160.00	_____	_____
9	1, 2, 3, 4, 5, 6	5.S	9.W	28	All	640.00	_____	_____
10	1, 2, 3, 4, 5, 6	5.S	9.W	29	NW4, SE4	320.00	_____	_____
11	1, 2, 3, 4, 5, 6	5.S	9.W	30	SW4NE4	40.00	_____	_____
12	1, 2, 3, 4, 5, 6	5.S	9.W	31	S2NW4	80.00	_____	_____
13	1, 2, 3, 4, 5, 6	5.S	9.W	32	NE4	160.00	_____	_____
14	1, 2, 3, 4, 5, 6	5.S	9.W	33	All	640.00	_____	_____
15	1, 2, 3, 4, 5, 6	9.S	7.W	18	Lots 1, 2, 3, 4, E2W2, E2	630.61	_____	_____
16	1, 2, 3, 4, 5, 6	9.S	7.W	19	Lot 1, NE4NW4, NE4NE4	118.06	_____	_____
17	1, 2, 3, 4, 5, 6, 7	9.S	7.W	27	N2, SE4, N2SW4, SE4SW4	600.00	_____	_____
18	1, 2, 3, 4, 5, 6	9.S	7.W	28	NE4NE4	40.00	_____	_____
19	1, 2, 3, 4, 5, 6	9.S	7.W	29	W2SW4	* 80.00	_____	_____
20	1, 2, 3, 4, 5, 6	9.S	7.W	30	Lots 1, 2, 3, E2W2, S2NE4, SE4	* 515.31	_____	_____
21	1, 2, 3, 4, 5, 6	9.S	7.W	31	Lots 1, 2, E2NW4, N2NE4	* 236.87	_____	_____
22	1, 2, 3, 4, 5, 6	9.S	8.W	9	NW4, S2	480.00	_____	_____
23	1, 2, 3, 4, 5, 6	9.S	8.W	10	SW4SW4	40.00	_____	_____
24	1, 2, 3, 4, 5, 6	9.S	8.W	11	S2SE4	80.00	_____	_____

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
25	1, 2, 3, 4, 5, 6	9.S	8.W	13	All	640.00	_____	_____
26	1, 2, 3, 4, 5, 6	9.S	8.W	14	SW4SW4	40.00	_____	_____
27	1, 2, 3, 4, 5, 6	9.S	8.W	15	All	640.00	_____	_____
28	1, 2, 3, 4, 5, 6, 7	9.S	8.W	16	All	640.00	_____	_____
29	1, 2, 3, 4, 5, 6, 7	9.S	8.W	21	NE4	160.00	_____	_____
30	1, 2, 3, 4, 5, 6	9.S	8.W	22	N2	320.00	_____	_____
31	1, 2, 3, 4, 5, 6	9.S	8.W	23	N2, NW4SE4, SW4	520.00	_____	_____
32	1, 2, 3, 4, 5, 6, 7	9.S	8.W	24	NE4NW4, NE4, S2SW4	* 280.00	_____	_____
33	1, 2, 3, 4, 5, 6	9.S	8.W	25	NE4	* 160.00	_____	_____
34	1, 2, 3, 4, 5, 6, 7	9.S	8.W	32	All	640.00	_____	_____
35	1, 2, 3, 4, 5, 6, 7	9.S	8.W	36	All	* 640.00	_____	_____
36	1, 2, 3, 4, 5, 6, 7	9.S	9.W	16	All	640.00	_____	_____
37	1, 2, 3, 4, 5, 6, 7	9.S	9.W	36	All	640.00	_____	_____
<b>Blaine</b>								
38	1, 2, 3, 4, 5, 6, 7	27.N	18.E	36	All	640.00	_____	_____
39	1, 2, 3, 4, 5, 6, 7	28.N	18.E	36	All	640.00	_____	_____
40	1, 2, 3, 4, 5, 6, 10	33.N	17.E	25	NW4, NW4NE4, S2NE4, S2	600.00	_____	_____
41	1, 2, 3, 4, 5, 6, 7	34.N	18.E	24	Lots 1, 2, 3, 4, W2, W2E2	* 641.12	_____	_____
42	1, 2, 3, 4, 5, 6, 7	34.N	19.E	29	W2	320.00	_____	_____
43	1, 2, 3, 4, 5, 6, 9	34.N	22.E	16	All	640.00	_____	_____
44	1, 2, 3, 4, 5, 6	34.N	22.E	36	All	640.00	_____	_____
45	1, 2, 3, 4, 5, 6	34.N	24.E	12	E2, less 1 acre in the SE4SE4	319.00	_____	_____
46	1, 2, 3, 4, 5, 6	34.N	24.E	16	All	640.00	_____	_____
47	1, 2, 3, 4, 5, 6	34.N	24.E	32	All	640.00	_____	_____
48	1, 2, 3, 4, 5, 6	34.N	24.E	36	All	640.00	_____	_____
49	1, 2, 3, 4, 5, 6	34.N	25.E	7	Lots 3, 4, SE4, E2SW4	310.26	_____	_____
50	1, 2, 3, 4, 5, 6	34.N	25.E	16	All	640.00	_____	_____

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
51	1, 2, 3, 4, 5, 6	34.N	25.E	36	All	640.00	_____	_____
52	1, 2, 3, 4, 5, 6	35.N	23.E	16	All	640.00	_____	_____
53	1, 2, 3, 4, 5, 6	35.N	23.E	36	All	640.00	_____	_____
54	1, 2, 3, 4, 5, 6	35.N	24.E	16	All	640.00	_____	_____
55	1, 2, 3, 4, 5, 6	35.N	24.E	26	W2	320.00	_____	_____
56	1, 2, 3, 4, 5, 6	35.N	24.E	35	N2	320.00	_____	_____
57	1, 2, 3, 4, 5, 6	35.N	24.E	36	All	*	640.00	_____
58	1, 2, 3, 4, 5, 6	35.N	25.E	16	All	640.00	_____	_____
59	1, 2, 3, 4, 5, 6	35.N	25.E	31	Lots 1, 2, 3, 4, E2W2, E2	619.32	_____	_____
60	1, 2, 3, 4, 5, 6	35.N	25.E	34	SE4	160.00	_____	_____
61	1, 2, 3, 4, 5, 6	35.N	25.E	35	NE4, S2	480.00	_____	_____
62	1, 2, 3, 4, 5, 6	35.N	25.E	36	All	640.00	_____	_____
63	1, 2, 3, 4, 5, 6	36.N	22.E	16	All	640.00	_____	_____
64	1, 2, 3, 4, 5, 6	36.N	23.E	36	All	640.00	_____	_____
65	1, 2, 3, 4, 5, 6	36.N	24.E	16	All	*	640.00	_____
66	1, 2, 3, 4, 5, 6, 8	36.N	24.E	36	Lots 1, 2, 3, 4, N2, N2S2	637.20	_____	_____
67	1, 2, 3, 4, 5, 6	36.N	25.E	16	All	640.00	_____	_____
68	1, 2, 3, 4, 5, 6	36.N	25.E	36	All	*	640.00	_____
69	1, 2, 3, 4, 5, 6, 13	37.N	22.E	16	All	640.00	_____	_____
70	1, 2, 3, 4, 5, 6	37.N	22.E	36	All	*	640.00	_____
71	1, 2, 3, 4, 5, 6	37.N	23.E	16	All	*	640.00	_____
72	1, 2, 3, 4, 5, 6	37.N	23.E	36	All	*	640.00	_____
73	1, 2, 3, 4, 5, 6	37.N	24.E	16	All	640.00	_____	_____
74	1, 2, 3, 4, 5, 6	37.N	24.E	36	All	640.00	_____	_____
75	1, 2, 3, 4, 5, 6	37.N	25.E	16	All	640.00	_____	_____
76	1, 2, 3, 4, 5, 6	37.N	25.E	36	All	640.00	_____	_____

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
77	1, 2, 3, 4, 5, 6	37.N	26.E	16	All	640.00	_____	_____
<b>Chouteau</b>								
78	1, 2, 3, 4, 5, 6, 9	26.N	16.E	35	All	640.00	_____	_____
79	1, 2, 3, 4, 5, 6	27.N	14.E	1	Lots 3, 4, S2NW4, S2	* 480.21	_____	_____
80	1, 2, 3, 4, 5, 6, 7	27.N	14.E	22	N2, N2SE4, SW4SE4, SW4	600.00	_____	_____
81	1, 2, 3, 4, 5, 6	27.N	14.E	23	N2, SE4, N2SW4	560.00	_____	_____
82	1, 2, 3, 4, 5, 6	27.N	14.E	25	All	640.00	_____	_____
83	1, 2, 3, 4, 5, 6	27.N	14.E	26	NE4NW4, S2NW4, NE4, S2	600.00	_____	_____
84	1, 2, 3, 4, 5, 6	27.N	14.E	27	All	640.00	_____	_____
85	1, 2, 3, 4, 5, 6	27.N	14.E	28	All	640.00	_____	_____
86	1, 2, 3, 4, 5, 6, 8	27.N	14.E	31	Lots 1, 2, 3, 4, E2W2, E2	* 629.76	_____	_____
87	1, 2, 3, 4, 5, 6, 7	27.N	14.E	33	All	640.00	_____	_____
88	1, 2, 3, 4, 5, 6	27.N	14.E	34	All	640.00	_____	_____
89	1, 2, 3, 4, 5, 6	27.N	14.E	35	All	640.00	_____	_____
90	1, 2, 3, 4, 5, 6, 7	27.N	15.E	19	Lots 1, 2, 3, 4, E2W2, NE4, NE4SE4, W2SE4	595.52	_____	_____
91	1, 2, 3, 4, 5, 6	27.N	15.E	32	SW4SW4	40.00	_____	_____
<b>Fergus</b>								
92	1, 2, 3, 4, 5, 6	23.N	19.E	36	NW4, N2NE4, S2SE4	320.00	_____	_____
93	1, 2, 3, 4, 5, 6, 9	23.N	20.E	36	N2, SW4	480.00	_____	_____
<b>Garfield</b>								
94	1, 2, 3, 4, 5, 6	19.N	39.E	16	All	640.00	_____	_____
95	1, 2, 3, 4, 5, 6, 7, 9	20.N	39.E	13	NW4, NE4NE4, S2NE4, S2	600.00	_____	_____
96	1, 2, 3, 4, 5, 6, 7	20.N	39.E	15	N2N2	160.00	_____	_____
97	1, 2, 3, 4, 5, 6	20.N	39.E	16	All	640.00	_____	_____
<b>Musselshell</b>								
98	1, 2, 3, 4, 5, 6	11.N	24.E	17	N2, SW4, W2SE4, SE4SE4	600.00	_____	_____
<b>Phillips</b>								
99	1, 2, 3, 4, 5, 6, 7	25.N	23.E	36	All	640.00	_____	_____

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bidder	Bid \$/Acr
100	1, 2, 3, 4, 5, 6, 7	34.N	27.E	16	All	640.00	_____	_____
101	1, 2, 3, 4, 5, 6	34.N	27.E	36	All	640.00	_____	_____
<b>Roosevelt</b>								
102	1, 2, 3, 4, 5, 6, 11, 12	27.N	56.E	2	Missouri Riverbed and related acreage	44.00	_____	_____
103	1, 2, 3, 4, 5, 6, 11, 12	27.N	59.E	32	Missouri Riverbed and related acreage	171.00	_____	_____
104	1, 2, 3, 4, 5, 6, 14	28.N	58.E	28	Highway tract in the SE4NW4	0.30	_____	_____

### ***Summary by Lessor***

<i>Dept of Natural Resources &amp; Conservation</i>	50469.04	103
<i>Dept of Transportation</i>	0.3	1

**Total Acres for Lease Sale**      50469.34

**Total Tracts for Lease Sale**      104

\* Part or all of tract is not state-owned surface

Additional lease stipulations are listed on the following pages. The STIP Column on the lease sale list identifies which stipulations will be attached to each tract.

Sight drafts will not be accepted. The State Board of Land Commissioners reserves the right to reject any and all bids. All payments are due within ten days after the date of sale.

Individuals with disabilities needing assistance or special services, please call Julie David at (406)444-4576 at least 1 week prior to the sale.

STATE BOARD OF LAND COMMISSIONERS

## Stipulations

1. Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
2. Prior to the drilling of any well, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.

Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.

3. The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
4. The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises.
5. The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
6. If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
7. Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
8. The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
9. Active sage grouse lek(s) have been identified on or adjacent to this tract. No activities shall occur on the tract until the proposed action has been approved in writing by the Director of the Department. If surface activity is proposed on the tract, the department will consult with the Director of the Department of Fish, Wildlife and Parks for his or her comments, concerns and recommendations. Additional mitigation measures may be required, including no-surface-occupancy buffers and/or timing restrictions, which may encompass part or all of the tract.
10. Unless otherwise approved by the Department in writing, wells and related surface infrastructure, including new road construction, are prohibited within 1/4 mile of the mean high water mark of a navigable river, lake or reservoir, including direct tributary streams of navigable waterways, on or adjacent to this tract. No surface occupancy is allowed within the bed of a river, stream, lake or reservoir, islands and accretions or abandoned channels.

## Stipulations

11. This tract contains navigable riverbeds. No surface occupancy is allowed within the bed of the navigable river, abandoned channels, or on islands and accretions. In addition, upon completion of a successful well, where river title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
12. If the lessee completes a successful oil and/or gas well, and if land title is disputed, the lessee shall fund professional land surveys as needed to determine the location and acreage encompassed by the spacing and/or pooling unit and the state lease acreage within that unit. Surveys shall be conducted by a licensed land surveyor acceptable to the Department, and shall be prepared pursuant to survey requirements provided by the Department. If necessary, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which title is disputed. The lessee shall name all potential royalty claimants as defendants.
13. This tract has (an) existing well(s) and related facilities. The lessee has 45 days from the effective date of this lease to determine whether or not to assume responsibility from the former lessee for the well and any existing facilities. The lessee may not enter the well until a change of operator has been filed with, and approved by, the Board of Oil and Gas Conservation.
14. No surface occupancy shall be allowed on any portion of this tract, which is indicated as right-of-way on the official highway plans on file at the Department of Transportation in Helena, Montana, without prior written approval from TLMD.

# DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION

## Trust Land Management Division



BRIAN SCHWEITZER, GOVERNOR

1625 ELEVENTH AVENUE

DIRECTOR'S OFFICE (406) 444-2074  
TELEFAX NUMBER (406) 444-2684

PO BOX 201601  
HELENA, MONTANA 59620-1601

TO ALL INTERESTED PARTIES:

RE: September 8, 2010 Oil and Gas Lease Sale

In order to give as much advance notice as possible, please be advised that the date of the September 2010 Oil and Gas Lease Sale has been set for **WEDNESDAY, SEPTEMBER 8, 2010**, at 9:00 A.M. in the auditorium of the Department of Transportation building at 2701 Prospect Avenue, Helena, Montana, east of the interstate highway. Please call the Department of Natural Resources and Conservation for detailed directions, if necessary.

The deadline filing date for submitting applications on tracts to be nominated for the sale in September is 5:00pm on June 23, 2010. Applications must be received in this office by that date. If you have any questions, please contact me at [jdavid@mt.gov](mailto:jdavid@mt.gov) or (406) 444-4576.

Julie David, Supervisor  
Mineral Leasing Section  
Minerals Management Bureau



# DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION

P.O. Box 201601  
Helena, Montana 59620-1601

The following is a list of oil and gas leases which expired or terminated in March 2010.

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
<b>CASCADE</b>					
	14N	1E	2	Lots 1, 2, S2NE4, SE4	318.26
	14N	1E	10	NW4NE4, S2NE4, S2SE4, E2SW4	280.00
	14N	1E	12	W2W2, SE4NW4, SW4NE4, NW4SE4	280.00
	14N	1E	14	All	640.00
	14N	1E	16	All	640.00
	15N	1E	36	All	640.00
	15N	2E	32	N2, SE4, N2SW4	560.00
	15N	1W	16	All	640.00
<b>CHOUTEAU</b>					
	26N	10E	36	Lots 1, 2, 3, W2, W2E2, SE4SE4, Missouri Riverbed and related acreage	640.00
<b>DANIELS</b>					
	34N	47E	1	Lots 1, 2, 3, 4, S2N2	322.04
	34N	47E	19	Lots 3, 4, S2NE4, SE4, E2SW4	404.88
	34N	48E	16	W2, N2NE4, W2SE4	480.00
	34N	48E	22	NE4, E2SE4	240.00
	34N	48E	23	N2NW4, SW4NW4, NW4SW4	160.00
	34N	48E	36	All	640.00
<b>FALLON</b>					
	10N	58E	36	All	640.00
<b>HILL</b>					
	30N	14E	33	All	640.00
	30N	16E	7	NW4NW4	40.00
	31N	16E	36	Lots 1, 2, 3, NW4, W2NE4, S2	639.83
<b>LEWIS AND CLARK</b>					
	12N	3W	7	Lots 1, 2, E2NW4, NE4	317.40
	12N	3W	16	All	640.00
	12N	3W	18	S2SE4, SE4SW4	120.00
	12N	3W	30	Lots 1, 2, 3, 4, E2W2, NE4	472.38
	12N	3W	36	All	640.00
	13N	3W	28	NW4NW4, S2NW4, NE4, S2	600.00
	13N	3W	30	Lots 1, 2, 3, 4, E2W2, E2	636.38
	14N	2W	6	Lots 1, 2, S2NE4, SE4	309.37
	14N	2W	8	NW4NW4, S2N2, S2	520.00
	15N	2W	10	All	640.00
	15N	2W	14	All	640.00
	15N	2W	16	All	640.00
	15N	2W	36	All	640.00
	15N	3W	2	Lots 1, 2, S2NE4, SE4, Missouri Riverbed and related acreage	384.25
	15N	3W	12	S2	320.00
	15N	3W	16	Lots 1, 2, 3, N2, N2SW4, SW4SW4	609.24

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
<b>MEAGHER</b>					
	14N	2E	4	Lots 1, 2, 3, 4, S2N2, N2S2, S2SE4	567.32
	14N	2E	8	NW4, NE4NE4, S2NE4, NW4SE4, S2S2	480.00
	14N	2E	10	NW4, W2NE4, N2SE4, NE4SW4, S2SW4	440.00
	14N	2E	16	All	640.00
	14N	2E	22	W2, N2NE4, N2SE4	480.00
	14N	2E	26	All	640.00
	14N	2E	36	All	640.00
<b>PONDERA</b>					
	27N	2W	13	SE4NE4, NW4SE4, SE4SW4	120.00
	27N	2W	22	S2NE4, N2SE4	160.00
	27N	2W	23	SE4SW4	40.00
	27N	2W	24	NW4NW4	40.00
	28N	6W	5	SW4NW4, SW4	200.00
	28N	6W	9	SE4, SW4SW4	200.00
	28N	6W	10	S2S2	160.00
	28N	6W	16	All	640.00
	28N	6W	20	E2NE4	80.00
	28N	6W	21	NW4, NW4NE4	200.00
	28N	7W	16	NW4, S2	480.00
	28N	7W	17	S2SE4, SE4SW4	120.00
	28N	7W	20	E2W2, E2	480.00
	28N	7W	29	N2NW4	80.00
	28N	7W	30	Lot 3, NE4NE4, S2NE4, NW4SE4, NE4SW4	239.70
	28N	7W	31	Lots 1, 2, 3, E2NW4, N2NE4, SW4NE4	320.00
	28N	8W	29	NE4NE4	40.00
	28N	8W	32	NW4NW4	40.00
	28N	8W	36	All	640.00
	29N	7W	22	NW4NW4, S2NW4, SW4NE4, NW4SE4, N2SW4	280.00
	29N	7W	26	S2NE4	80.00
	29N	7W	27	S2SE4	80.00
	29N	7W	36	All	640.00
<b>ROOSEVELT</b>					
	27N	57E	10	NE4SE4, S2SE4, NE4SW4	160.00
<b>ROSEBUD</b>					
	9N	34E	12	E2	320.00
	9N	35E	16	All	640.00
	9N	35E	36	All	640.00
	10N	34E	16	All	640.00
	10N	34E	32	All	640.00
	10N	35E	32	W2NE4, NW4, S2	560.00
	10N	35E	36	All	640.00
	10N	36E	36	All	640.00
	11N	33E	36	W2NW4, E2, SW4	560.00
<b>SHERIDAN</b>					
	32N	58E	16	All	640.00
<b>STILLWATER</b>					
	3N	21E	16	All	640.00
	3N	21E	24	All	640.00
	3N	22E	16	All	640.00
	3N	22E	28	All	640.00

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
<b>SWEET GRASS</b>					
	2S	13E	16	NW4	160.00
<b>TETON</b>					
	26N	6W	7	Lot 2	37.15
	26N	7W	15	NE4NW4, S2NW4, SW4NE4	160.00
	26N	7W	32	N2NE4, SE4NE4, NE4SW4	160.00
	26N	7W	33	NW4NW4, NW4SW4	80.00
	27N	7W	9	E2SE4	80.00
	27N	7W	10	SW4NW4, NW4SW4	80.00
	27N	7W	13	NW4NW4, SE4SE4, S2SW4	160.00
	27N	7W	14	NE4NE4, S2NE4, NW4SE4, SE4SE4, NE4SW4, SW4SW4	280.00
	27N	7W	15	SE4NW4, NW4NE4, SW4SE4, E2SW4	200.00
	27N	7W	16	All	640.00
	27N	7W	26	SW4SW4	40.00
	27N	7W	33	SE4NE4	40.00
	27N	7W	34	S2NW4, N2NE4, SW4NE4	200.00
	27N	7W	35	NW4SW4, S2SW4	120.00
<b>TREASURE</b>					
	8N	35E	16	All	640.00
	8N	35E	36	All	640.00
	8N	36E	16	All	640.00
	8N	36E	36	Lots 1, 2, 3, 4, N2, N2S2	642.12
<b>VALLEY</b>					
	34N	35E	16	All	640.00
	34N	35E	32	SE4	160.00
	34N	35E	33	S2S2	160.00
	34N	35E	36	All	640.00
	35N	36E	16	All	640.00
	35N	36E	36	All	640.00
	35N	37E	16	All	640.00
	35N	37E	36	All	640.00
	36N	35E	36	All	640.00
	36N	36E	36	All	640.00
	37N	37E	16	N2, SW4	480.00
	37N	37E	36	S2N2, SW4	320.00
<b>YELLOWSTONE</b>					
	3N	25E	36	All	640.00